

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### February 2025

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>BEAUREGARD-Schedule FRC</b>												
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
<b>Subtotal</b>		<b>22.43</b>	<b>35.87</b>	<b>49.30</b>	<b>62.73</b>	<b>76.16</b>	<b>89.60</b>	<b>103.03</b>	<b>116.46</b>	<b>170.19</b>	<b>223.92</b>	<b>277.65</b>
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause	0.00128	0.32	0.64	0.96	1.28	1.60	1.92	2.24	2.56	3.84	5.12	6.40
Power Cost Adjustment	0.06992	17.48	34.96	52.44	69.92	87.40	104.88	122.36	139.84	209.76	279.68	349.60
<b>Total</b>		<b>42.13</b>	<b>74.50</b>	<b>106.87</b>	<b>139.24</b>	<b>171.61</b>	<b>203.97</b>	<b>236.34</b>	<b>268.71</b>	<b>398.19</b>	<b>527.66</b>	<b>657.14</b>

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>CLAIBORNE-Schedule A</b>												
Energy Charge	0.027400	6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Monthly Service Charge	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
FRP Rider	9.94%	0.68	1.36	2.04	2.72	3.40	4.09	4.77	5.45	8.17	10.89	13.62
Power Cost Adjustment	0.08261	20.65	41.31	61.96	82.61	103.26	123.92	144.57	165.22	247.83	330.44	413.05
<b>Total</b>		<b>43.18</b>	<b>71.37</b>	<b>99.55</b>	<b>129.22</b>	<b>155.92</b>	<b>184.10</b>	<b>212.28</b>	<b>240.47</b>	<b>353.20</b>	<b>465.93</b>	<b>578.67</b>

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>CLECO-Schedule RS</b>												
Energy Charge	*	20.58	41.15	61.73	82.30	102.88	123.45	144.03	164.60	246.90	329.20	411.50
Monthly Customer Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Rate Schedule IICR	0.00322	0.81	1.61	2.42	3.22	4.03	4.83	5.64	6.44	9.66	12.88	16.10
Rate Schedule EE	0.00235	0.59	1.18	1.76	2.35	2.94	3.53	4.11	4.70	7.05	9.40	11.75
Rate Schedule EEPE	0.00072	0.18	0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rate Schedule SRCA	**	2.79	3.58	4.36	5.15	5.94	6.73	7.51	8.30	11.45	14.60	17.75
Surcredit Adjustment	-0.00103	(0.26)	(0.52)	(0.77)	(1.03)	(1.29)	(1.55)	(1.80)	(2.06)	(3.09)	(4.12)	(5.15)
TCJA Bill Credit	***	(0.21)	(0.41)	(0.62)	(0.82)	(0.99)	(1.16)	(1.33)	(1.51)	(2.19)	(2.88)	(3.56)
Fuel Adjustment Clause	0.03245	8.11	16.23	24.34	32.45	40.56	48.68	56.79	64.90	97.35	129.80	162.25
Environmental Adjustment Clause	0.000190	0.05	0.10	0.14	0.19	0.24	0.29	0.33	0.38	0.57	0.76	0.95
Dolet Hills Refund	0.00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>		<b>44.63</b>	<b>75.26</b>	<b>105.89</b>	<b>136.53</b>	<b>167.20</b>	<b>197.86</b>	<b>228.53</b>	<b>259.19</b>	<b>381.86</b>	<b>504.52</b>	<b>627.19</b>

Energy Charge \$0.08230/kwh - November through April

\*-Energy Charge varies with kwh usage: First 1,000 kwh: \$0.08230/kwh, 1001-1500 kwh: .09875/kwh, Above 1501: \$0.11851/kwh- May through October

\*\*- SRCA: \$2.00 per month + \$0.00315/kwh

\*\*\*-TJCA Bill Credit: First 1,000 kwh: -\$0.000824/kwh, 1001 kwh and above: -\$0.000686/kwh

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>CONCORDIA-Schedule A</b>												
Energy Charge	0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
<b>Subtotal</b>		<b>14.84</b>	<b>21.18</b>	<b>27.51</b>	<b>33.85</b>	<b>40.19</b>	<b>46.53</b>	<b>52.86</b>	<b>59.20</b>	<b>84.55</b>	<b>109.90</b>	<b>135.25</b>
Formula Rate Plan	22.78%	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment	0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment	0.050343	12.59	25.17	37.76	50.34	62.93	75.51	88.10	100.69	151.03	201.37	251.72
<b>Total</b>		<b>41.20</b>	<b>71.97</b>	<b>102.74</b>	<b>133.50</b>	<b>164.27</b>	<b>195.04</b>	<b>225.80</b>	<b>256.57</b>	<b>379.64</b>	<b>502.71</b>	<b>625.77</b>

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## Residential Bill Comparison

### February 2025

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>DEMCO-Schedule A- NLM</b>												
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Subtotal</b>		<b>19.04</b>	<b>26.09</b>	<b>33.13</b>	<b>40.18</b>	<b>47.22</b>	<b>54.26</b>	<b>61.31</b>	<b>68.35</b>	<b>96.53</b>	<b>124.70</b>	<b>152.88</b>
Formula Rate Plan Adjustment	46.93%	8.94	12.24	15.55	18.85	22.16	25.47	28.77	32.08	45.30	58.52	71.75
Wholesale Power Charge	0.06804	17.01	34.02	51.03	68.04	85.05	102.06	119.07	136.08	204.12	272.16	340.20
<b>Total</b>		<b>44.99</b>	<b>72.35</b>	<b>99.71</b>	<b>127.07</b>	<b>154.43</b>	<b>181.79</b>	<b>209.15</b>	<b>236.51</b>	<b>345.95</b>	<b>455.39</b>	<b>564.83</b>

\*Member has no load management devices installed

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>DEMCO-Schedule A</b>												
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
<b>Subtotal</b>		<b>14.04</b>	<b>21.09</b>	<b>28.13</b>	<b>35.18</b>	<b>42.22</b>	<b>49.26</b>	<b>56.31</b>	<b>63.35</b>	<b>91.53</b>	<b>119.70</b>	<b>147.88</b>
Formula Rate Plan Adjustment	46.93%	6.59	9.90	13.20	16.51	19.81	23.12	26.43	29.73	42.95	56.18	69.40
Wholesale Power Charge	0.06804	17.01	34.02	51.03	68.04	85.05	102.06	119.07	136.08	204.12	272.16	340.20
<b>Total</b>		<b>37.64</b>	<b>65.00</b>	<b>92.36</b>	<b>119.72</b>	<b>147.08</b>	<b>174.44</b>	<b>201.80</b>	<b>229.16</b>	<b>338.60</b>	<b>448.04</b>	<b>557.48</b>

\*Member has load management device(s) installed

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>Entergy Louisiana-Schedule RS-G (Legacy EGSL)</b>												
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20
<b>Subtotal</b>		<b>21.61</b>	<b>31.01</b>	<b>40.42</b>	<b>49.82</b>	<b>59.23</b>	<b>68.63</b>	<b>78.04</b>	<b>87.44</b>	<b>125.06</b>	<b>162.68</b>	<b>200.30</b>
FRP Rider	86.5845%	18.71	26.85	34.99	43.14	51.28	59.42	67.57	75.71	108.28	140.86	173.43
Rider FSC-EGSL-III	1.2832%	0.28	0.40	0.52	0.64	0.76	0.88	1.00	1.12	1.60	2.09	2.57
Rider FSC-ELL-IV	19.1158%	4.13	5.93	7.73	9.52	11.32	13.12	14.92	16.71	23.91	31.10	38.29
Rider FSC-ELL-V	9.9789%	2.16	3.09	4.03	4.97	5.91	6.85	7.79	8.73	12.48	16.23	19.99
Rider SCO-I	-0.8397%	(0.18)	(0.26)	(0.34)	(0.42)	(0.50)	(0.58)	(0.66)	(0.73)	(1.05)	(1.37)	(1.68)
Rider SCO-II	-0.5384%	(0.12)	(0.17)	(0.22)	(0.27)	(0.32)	(0.37)	(0.42)	(0.47)	(0.67)	(0.88)	(1.08)
Rider SCO-III	-0.2748%	(0.06)	(0.09)	(0.11)	(0.14)	(0.16)	(0.19)	(0.21)	(0.24)	(0.34)	(0.39)	(0.55)
Rider SCO-IV	-2.4644%	(0.53)	(0.76)	(1.00)	(1.23)	(1.46)	(1.69)	(1.92)	(2.15)	(3.08)	(4.01)	(4.94)
Rider SCO-V	-3.1127%	(0.67)	(0.97)	(1.26)	(1.55)	(1.84)	(2.14)	(2.43)	(2.72)	(3.89)	(5.06)	(6.23)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Adjustment Clause	0.02562	6.41	12.81	19.22	25.62	32.03	38.43	44.84	51.24	76.86	102.48	128.10
Environmental Adjustment Clause	0.000044	0.01	0.02	0.03	0.04	0.06	0.07	0.08	0.09	0.13	0.18	0.22
Fuel Stabilization Pilot Program Rider	0.000009	0.00	0.00	0.01	0.01	0.01	0.01	0.02	0.02	0.03	0.04	0.05
Resilience Plan Cost Recovery Rider	0.1083%	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.09	0.14	0.18	0.22
<b>Total</b>		<b>52.12</b>	<b>78.64</b>	<b>105.16</b>	<b>131.69</b>	<b>158.21</b>	<b>184.73</b>	<b>211.25</b>	<b>237.77</b>	<b>343.86</b>	<b>450.00</b>	<b>556.03</b>

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000	
Entergy Louisiana-Schedule RS-L (Legacy ELL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20
<b>Subtotal</b>	<b>21.61</b>	<b>31.01</b>	<b>40.42</b>	<b>49.82</b>	<b>59.23</b>	<b>68.63</b>	<b>78.04</b>	<b>87.44</b>	<b>125.06</b>	<b>162.68</b>	<b>200.30</b>	
FRP Rider	86.5845%	18.71	26.85	34.99	43.14	51.28	59.42	67.57	75.71	108.28	140.86	173.43
Rider FSC-ELL-III	2.7740%	0.60	0.86	1.12	1.38	1.64	1.90	2.16	2.43	3.47	4.51	5.56
Rider FSC-ELL-IV	19.1158%	4.13	5.93	7.73	9.52	11.32	13.12	14.92	16.71	23.91	31.10	38.29
Rider FSC-ELL-V	9.9789%	2.16	3.09	4.03	4.97	5.91	6.85	7.79	8.73	12.48	16.23	19.99
Rider SCO I	-1.3439%	(0.29)	(0.42)	(0.54)	(0.67)	(0.80)	(0.92)	(1.05)	(1.18)	(1.68)	(2.19)	(2.69)
Rider SCO II	-0.0599%	(0.01)	(0.02)	(0.02)	(0.03)	(0.04)	(0.04)	(0.05)	(0.05)	(0.07)	(0.10)	(0.12)
Rider SCO III	-0.5439%	(0.12)	(0.17)	(0.22)	(0.27)	(0.32)	(0.37)	(0.42)	(0.48)	(0.68)	(0.88)	(1.09)
Rider SCO IV	-2.4644%	(0.53)	(0.76)	(1.00)	(1.23)	(1.46)	(1.69)	(1.92)	(2.15)	(3.08)	(4.01)	(4.94)
Rider SCO-V	-3.1127%	(0.67)	(0.97)	(1.26)	(1.55)	(1.84)	(2.14)	(2.43)	(2.72)	(3.89)	(5.06)	(6.23)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Adjustment Clause	0.02562	6.41	12.81	19.22	25.62	32.03	38.43	44.84	51.24	76.86	102.48	128.10
Environmental Adjustment Clause	0.000044	0.01	0.02	0.03	0.04	0.06	0.07	0.08	0.09	0.13	0.18	0.22
Fuel Stabilization Pilot Program Rider	0.000009	0.00	0.00	0.01	0.01	0.01	0.01	0.02	0.02	0.03	0.04	0.05
Resilience Plan Cost Recovery Rider	0.1083%	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.09	0.14	0.18	0.22
<b>Total</b>	<b>52.38</b>	<b>79.01</b>	<b>105.65</b>	<b>132.28</b>	<b>158.92</b>	<b>185.55</b>	<b>212.18</b>	<b>238.82</b>	<b>345.35</b>	<b>451.89</b>	<b>558.42</b>	

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000	
JEFFERSON DAVIS-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	
Energy Charge	0.07055	17.64	35.28	52.91	70.55	88.19	105.83	123.46	141.10	211.65	282.20	352.75
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
<b>Subtotal</b>	<b>29.64</b>	<b>47.28</b>	<b>64.91</b>	<b>82.55</b>	<b>100.19</b>	<b>117.83</b>	<b>135.46</b>	<b>153.10</b>	<b>223.65</b>	<b>294.20</b>	<b>364.75</b>	
Formula Rate Plan	3.82%	1.13	1.81	2.48	3.15	3.83	4.50	5.17	5.85	8.54	11.24	13.93
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.03884	9.71	19.42	29.13	38.84	48.55	58.26	67.97	77.68	116.52	155.36	194.20
<b>Total</b>	<b>43.43</b>	<b>74.41</b>	<b>105.39</b>	<b>136.36</b>	<b>167.34</b>	<b>198.32</b>	<b>229.29</b>	<b>260.27</b>	<b>384.17</b>	<b>508.08</b>	<b>631.98</b>	

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000	
NORTHEAST- Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	
Energy Charge	0.05474	13.69	27.37	41.06	54.74	68.43	82.12	95.80	109.49	164.23	218.98	273.72
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.047812	11.95	23.91	35.86	47.81	59.77	71.72	83.67	95.62	143.44	191.25	239.06
<b>Total</b>	<b>37.64</b>	<b>63.28</b>	<b>88.92</b>	<b>114.56</b>	<b>140.20</b>	<b>165.83</b>	<b>191.47</b>	<b>217.11</b>	<b>319.67</b>	<b>422.22</b>	<b>524.78</b>	

Energy Charge \$.054744/kwh - May through November

\*-Energy Charge varies with kwh usage: First 800 kwh: \$.054744/kwh, Above 800 kwh: \$.042244/kwh- December through April

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### February 2025

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge 6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor 0.027514	6.88	13.76	20.64	27.51	34.39	41.27	48.15	55.03	82.54	110.06	137.57
<b>Total</b>	<b>26.85</b>	<b>47.20</b>	<b>67.55</b>	<b>87.89</b>	<b>108.24</b>	<b>128.59</b>	<b>148.94</b>	<b>169.29</b>	<b>250.68</b>	<b>332.08</b>	<b>413.47</b>

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.040190	10.05	20.10	30.14	40.19	50.24	60.29	70.33	80.38	120.57	160.76	200.95
Monthly Service Charge 12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40
Subtotal	22.45	32.50	42.54	52.59	62.64	72.69	82.73	92.78	132.97	173.16	213.35
Formula Rate Plan Adjustment 7.39%	1.66	2.40	3.14	3.89	4.63	5.37	6.11	6.86	9.83	12.80	15.77
Base Energy Non-Fuel Charge 0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment 0.063057	15.76	31.53	47.29	63.06	78.82	94.59	110.35	126.11	189.17	252.23	315.29
<b>Total</b>	<b>49.90</b>	<b>86.47</b>	<b>123.05</b>	<b>159.63</b>	<b>196.21</b>	<b>232.79</b>	<b>269.37</b>	<b>305.95</b>	<b>452.27</b>	<b>598.58</b>	<b>744.90</b>

The ratepayers located within the municipalities of New Roads, Fordorche, and Livonia are charged a Franchise Fee Municipal Adjustment Rider. Refer to tariff for Franchise Fee Municipal Adjustment Rider for a particular municipality.

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal	20.55	32.10	43.65	55.20	66.75	78.30	89.85	101.40	147.60	193.80	240.00
Formula Rate Plan Adjustment 31.57%	6.49	10.13	13.78	17.43	21.07	24.72	28.37	32.01	46.60	61.18	75.77
Power Cost Adjustment 0.06443	16.11	32.22	48.32	64.43	80.54	96.65	112.75	128.86	193.29	257.72	322.15
<b>Total</b>	<b>43.15</b>	<b>74.45</b>	<b>105.75</b>	<b>137.06</b>	<b>168.36</b>	<b>199.66</b>	<b>230.97</b>	<b>262.27</b>	<b>387.49</b>	<b>512.70</b>	<b>637.92</b>

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.0210620	5.27	10.53	15.80	21.06	26.33	31.59	36.86	42.12	63.19	84.25	105.31
Base Rate Energy Adjustment 0.0749530	18.74	37.48	56.21	74.95	93.69	112.43	131.17	149.91	224.86	299.81	374.77
Monthly Service Charge 17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50
Power Cost Adjustment 0.0202972	5.07	10.15	15.22	20.30	25.37	30.45	35.52	40.59	60.89	81.19	101.49
<b>Total</b>	<b>46.58</b>	<b>75.66</b>	<b>104.73</b>	<b>133.81</b>	<b>162.89</b>	<b>191.97</b>	<b>221.05</b>	<b>250.12</b>	<b>366.44</b>	<b>482.75</b>	<b>599.06</b>

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### February 2025

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>SLEMCO-Schedule 05</b>												
Energy Charge	0.0170620	4.27	8.53	12.80	17.06	21.33	25.59	29.86	34.12	51.19	68.25	85.31
Base Rate Energy Adjustment	0.0749530	18.74	37.48	56.21	74.95	93.69	112.43	131.17	149.91	224.86	299.81	374.77
Monthly Service Charge	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50
Power Cost Adjustment	0.0202972	5.07	10.15	15.22	20.30	25.37	30.45	35.52	40.59	60.89	81.19	101.49
<b>Total</b>		<b>45.58</b>	<b>73.66</b>	<b>101.73</b>	<b>129.81</b>	<b>157.89</b>	<b>185.97</b>	<b>214.05</b>	<b>242.12</b>	<b>354.44</b>	<b>466.75</b>	<b>579.06</b>

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>SWEPCO-Schedule RS</b>												
Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		24.26	41.08	55.68	70.28	84.88	99.48	114.08	128.68	187.08	245.48	303.88
Formula Rate Plan Rider	4.3515%	1.06	1.79	2.42	3.06	3.69	4.33	4.96	5.60	8.14	10.68	13.22
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001065	0.27	0.53	0.80	1.07	1.33	1.60	1.86	2.13	3.20	4.26	5.33
Rider EECR-PE	0.000391	0.10	0.20	0.29	0.39	0.49	0.59	0.68	0.78	1.17	1.56	1.96
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.034365	8.59	17.18	25.77	34.37	42.96	51.55	60.14	68.73	103.10	137.46	171.83
Environmental Adjustment Clause	0.000167	0.04	0.08	0.13	0.17	0.21	0.25	0.29	0.33	0.50	0.67	0.84
Storm Cost Recovery Rider	8.0634%	1.96	3.31	4.49	5.67	6.84	8.02	9.20	10.38	15.09	19.79	24.50
Renewable Resources Recovery Rider	0.008640	2.16	4.32	6.48	8.64	10.80	12.96	15.12	17.28	25.92	34.56	43.20
Retired Plant Recovery Rider	0.003397	0.85	1.70	2.55	3.40	4.25	5.10	5.94	6.79	10.19	13.59	16.99
<b>Total</b>		<b>42.51</b>	<b>73.43</b>	<b>101.85</b>	<b>130.27</b>	<b>158.69</b>	<b>187.11</b>	<b>215.53</b>	<b>243.95</b>	<b>357.62</b>	<b>471.30</b>	<b>584.97</b>

Energy Charge \$.0808/kwh - May through October

\*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>WASHINGTON-ST.TAMMANY-Schedule A-5</b>												
Energy Charge	*	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal		24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment	7.78%	1.93	2.92	3.91	4.91	5.87	6.73	7.59	8.45	11.90	15.34	18.78
Power Cost Adjustment	0.05353	13.38	26.77	40.15	53.53	66.91	80.30	93.68	107.06	160.59	214.12	267.65
<b>Total</b>		<b>40.07</b>	<b>67.21</b>	<b>94.35</b>	<b>121.49</b>	<b>148.26</b>	<b>173.57</b>	<b>198.87</b>	<b>224.18</b>	<b>325.42</b>	<b>426.65</b>	<b>527.88</b>

\*-Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### February 2025

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Company	250 Kwh	500 Kwh	750 Kwh	1,000 Kwh	1,250 Kwh	1,500 Kwh	1,750 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
BEAUREGARD-Schedule FRC	\$42.13	\$74.50	\$106.87	\$139.24	\$171.61	\$203.97	\$236.34	\$268.71	\$398.19	\$527.66	\$657.14
CLAIBORNE-Schedule A	\$43.18	\$71.37	\$99.55	\$129.22	\$155.92	\$184.10	\$212.28	\$240.47	\$353.20	\$465.93	\$578.67
CLECO-Schedule RS	\$44.63	\$75.26	\$105.89	\$136.53	\$167.20	\$197.86	\$228.53	\$259.19	\$381.86	\$504.52	\$627.19
CONCORDIA-Schedule A	\$41.20	\$71.97	\$102.74	\$133.50	\$164.27	\$195.04	\$225.80	\$256.57	\$379.64	\$502.71	\$625.77
DEMCO-Schedule A- NLM	\$44.99	\$72.35	\$99.71	\$127.07	\$154.43	\$181.79	\$209.15	\$236.51	\$345.95	\$455.39	\$564.83
DEMCO-Schedule A	\$37.64	\$65.00	\$92.36	\$119.72	\$147.08	\$174.44	\$201.80	\$229.16	\$338.60	\$448.04	\$557.48
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$52.12	\$78.64	\$105.16	\$131.69	\$158.21	\$184.73	\$211.25	\$237.77	\$343.86	\$450.00	\$556.03
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$52.38	\$79.01	\$105.65	\$132.28	\$158.92	\$185.55	\$212.18	\$238.82	\$345.35	\$451.89	\$558.42
JEFFERSON DAVIS-Schedule A	\$43.43	\$74.41	\$105.39	\$136.36	\$167.34	\$198.32	\$229.29	\$260.27	\$384.17	\$508.08	\$631.98
NORTHEAST- Schedule A	\$37.64	\$63.28	\$88.92	\$114.56	\$140.20	\$165.83	\$191.47	\$217.11	\$319.67	\$422.22	\$524.78
PANOLA-HARRISON-Schedule R	\$26.85	\$47.20	\$67.55	\$87.89	\$108.24	\$128.59	\$148.94	\$169.29	\$250.68	\$332.08	\$413.47
POINTE COUPEE-Schedule 100/101	\$49.90	\$86.47	\$123.05	\$159.63	\$196.21	\$232.79	\$269.37	\$305.95	\$452.27	\$598.58	\$744.90
SLECA-Schedule A	\$43.15	\$74.45	\$105.75	\$137.06	\$168.36	\$199.66	\$230.97	\$262.27	\$387.49	\$512.70	\$637.92
SLEMCO-Schedule 01	\$46.58	\$75.66	\$104.73	\$133.81	\$162.89	\$191.97	\$221.05	\$250.12	\$366.44	\$482.75	\$599.06
SLEMCO-Schedule 05	\$45.58	\$73.66	\$101.73	\$129.81	\$157.89	\$185.97	\$214.05	\$242.12	\$354.44	\$466.75	\$579.06
SWEPCO-Schedule RS	\$42.51	\$73.43	\$101.85	\$130.27	\$158.69	\$187.11	\$215.53	\$243.95	\$357.62	\$471.30	\$584.97
WASHINGTON-ST.TAMMANY-Schedule A-5	\$40.07	\$67.21	\$94.35	\$121.49	\$148.26	\$173.57	\$198.87	\$224.18	\$325.42	\$426.65	\$527.88
AVERAGE COST	\$43.18	\$71.99	\$100.66	\$129.42	\$157.98	\$186.55	\$215.11	\$243.67	\$357.93	\$472.19	\$586.44
AVERAGE COST PER KWH	\$0.1727	\$0.1440	\$0.1342	\$0.1294	\$0.1264	\$0.1244	\$0.1265	\$0.1218	\$0.1193	\$0.1180	\$0.1173

# LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for February 2025, Previous Month, and Same Month Last Year

